

TIMES Energy System Models at UCL

WholeSEM – DECC Stakeholder Workshop

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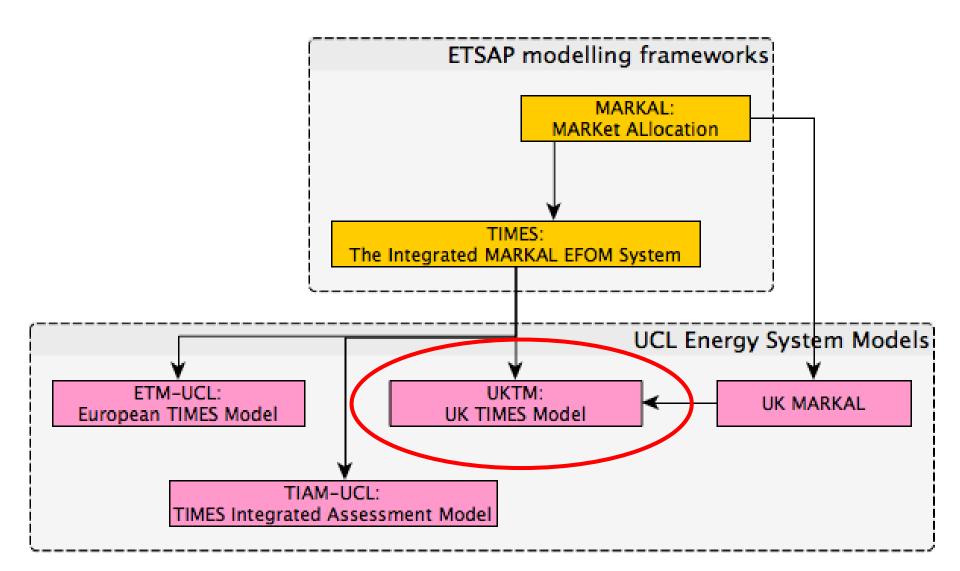
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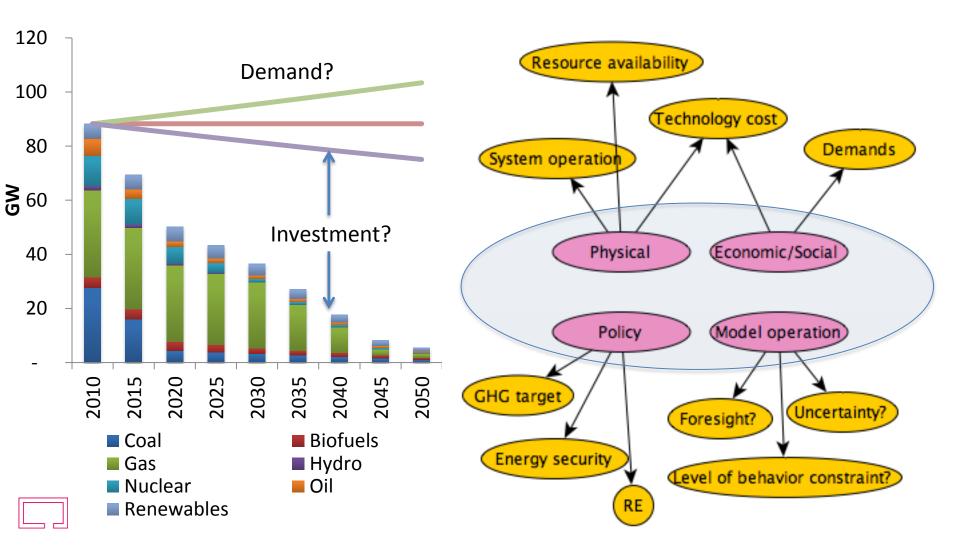


Overview of Platforms & UCL Models





Investment Decisions in UKTM





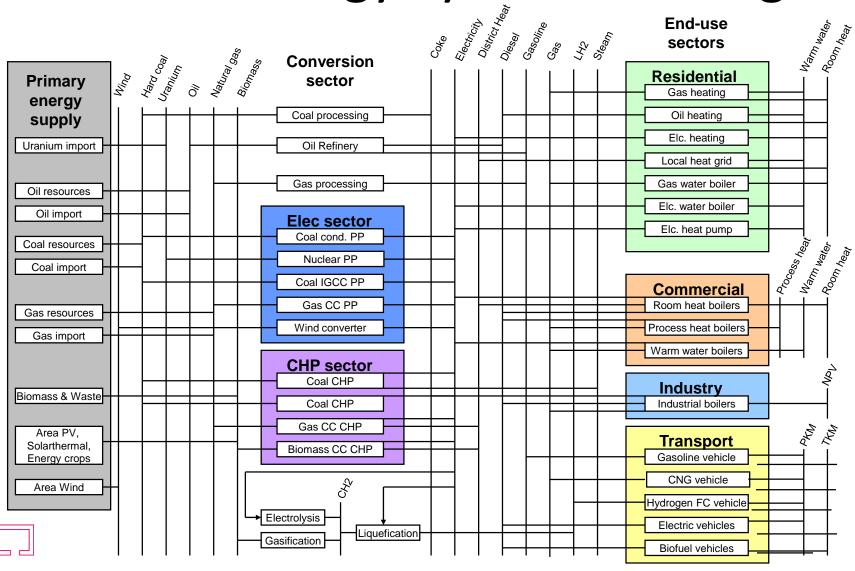
UKTM Model Paradigm

- A least cost optimization model based on life-cycle costs of competing technology pathways (to meet energy demand services)
- Partial equilibrium model assuming "rational" decision making, perfect information, competitive markets, perfect foresight
- Technology rich bottom-up model
- An integrated energy systems model
- Physical, economic and policy constraints to represent UK energy system and environment
- Model and data validation
- Emphasis on sensitivity and uncertainty analysis
- **Extension** to TIMES-Macro, elastic demand (ED), stochastic, mixed integer, endogenous learning, multi-region, etc.



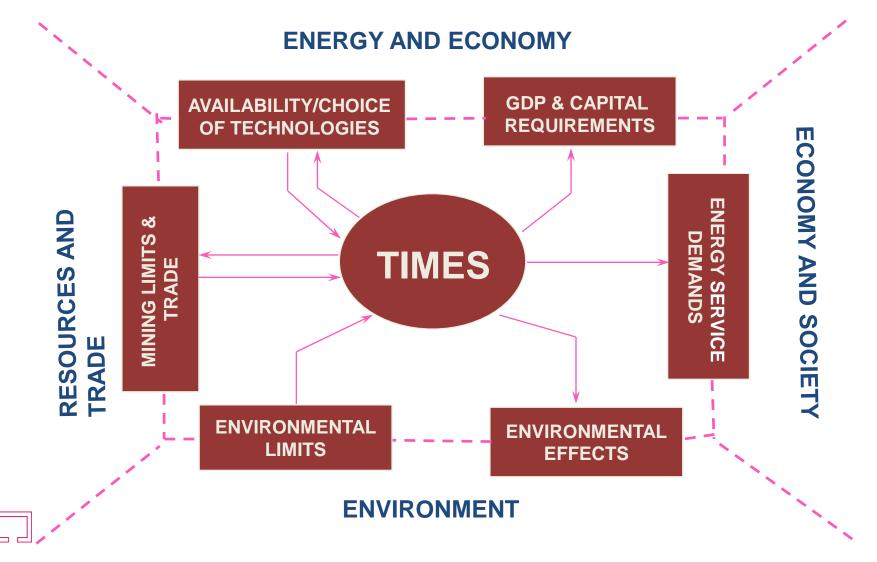


Whole Energy System Coverage



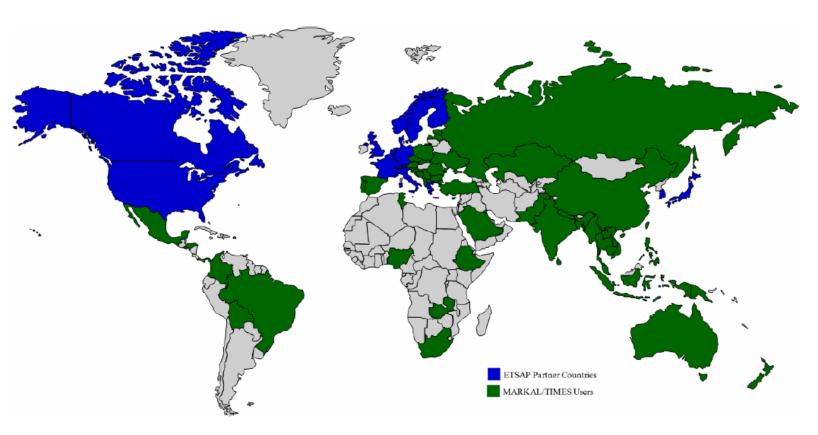


Energy, Economy, Engineering & Environment (E4) Interactions





Established international TIMES model platform



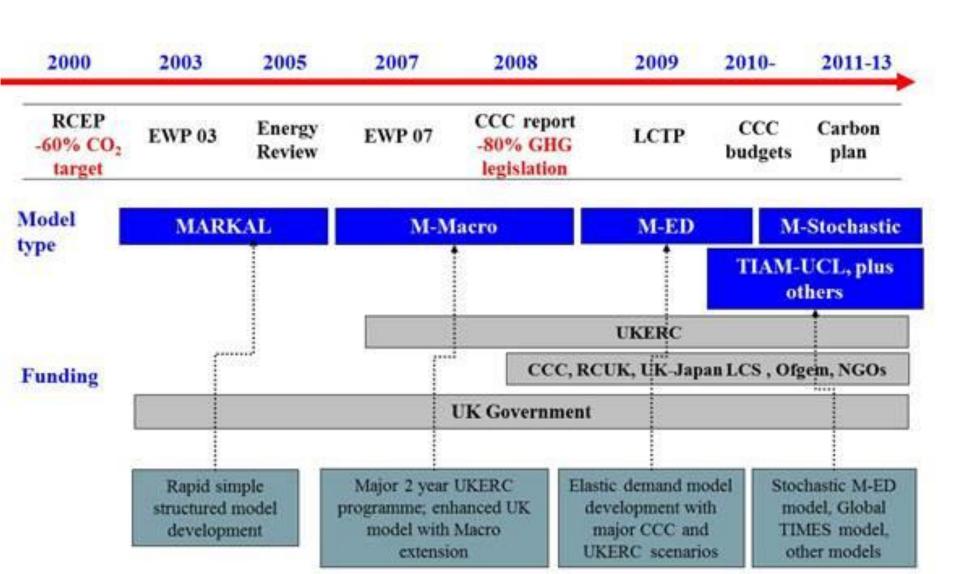
Only those countries with at least one MARKAL/TIMES modelling team active during the Annex are "painted."



Source: U Remme, IEA



Strong lineage: UK MARKAL & policy





Why move from UK MARKAL to UKTM?

- New functionality of UKTM
 - All GHG accounting
 - Time-slicing for intermittency and storage across different time slices
 - Improved industrial sector: Process based subsectors and mitigation options
- Comprehensive revision and review of MARKAL
 - Transparency at the forefront of development
 - Data, assumptions, structure is clear and traceable
 - Full replicability of results
 - QA processes implemented to trace model development
 - Revise all inputs
 - Using up-to-date, consistent data calibration to 2010
 - User constraints categorized & explicit
- Many advantages of TIMES platform
 - MARKAL tool has been superseded internationally
 - TIMES offers much greater flexibility





The future of UKTM in research

Technological change:

- Endogenous technology learning & diffusion of technologies
- What role does technological change change play in the transition of the energy system?

Spatial and temporal disaggregation:

- Multi-region version of UKTM to address spatial and temporal issues in long term transitions
- UKTM has linkage points to power market model, multi-regional Forseer tool.

Behaviour modelling:

- Improving behavioural realism beyond own price elasticities
- What are the mitigation opportunities for the energy system in behaviour change?

Modelling to generate alternatives

What are the near-optimal but most different pathways to reaching targets?

Macro-economic modelling:

- Hybrid Macro version: Endogenous general equilibrium model; link to multi-regional model
- What is the impact of the energy system on the economy?

Bioenergy:

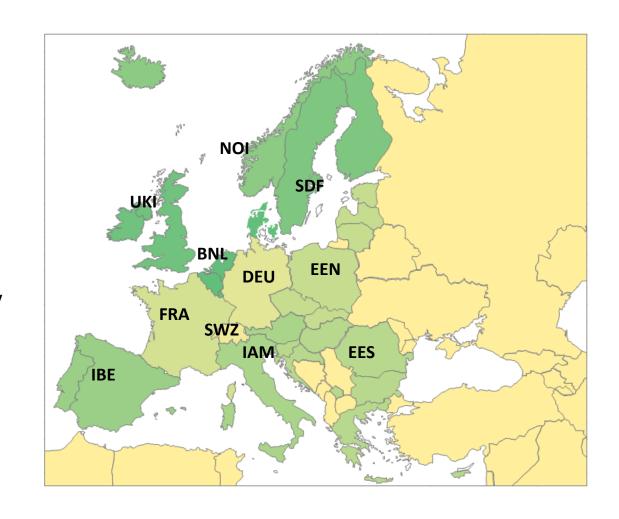
- Linking bioenergy resources to land use in the new agriculture and land use sector
- Land will become a fundamental resource from which bioenergy resources are derived





European TIMES Model (ETM-UCL)

- Multi- regional: 11 regions, EU28+3
- Each region is modelled as a separate energy system
- Regions are linked through trade in crude oil, hard coal, pipeline gas, LNG, petroleum products, biomass, electricity and emission permits.
- ETM-UCL designed for and currently used in two FP7 EU research projects (http://cecilia2050.eu/, http://www.emininn.eu/)

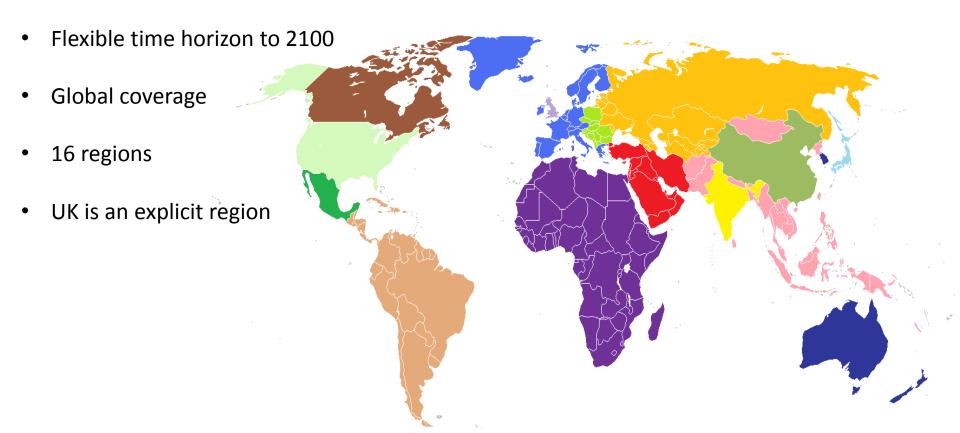






TIMES Integrated Assessment Model (TIAM-UCL)

Multi-emissions, plus a climate module







UCL-Energy Models: www.ucl.ac.uk/energy-models

